Standard Rate

RTS

**Retail Transmission Service** 

## APPLICABLE

In all territory served.

## **AVAILABILITY OF SERVICE**

This schedule is available for transmission service. Service under this schedule will be limited to maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.

## RATE

Basic Service Charge per month: \$500.00

Plus an Energy Charge per kWh of: \$ 0.03414

Plus a Maximum Load Charge per kVA of:
Peak Demand Period \$ 3.73
Intermediate Demand Period \$ 2.49
Base Demand Period \$ 1.04

KENTUCKY PUBLIC SERVICE COMMISSION

Where

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

a) the maximum measured load in the current billing period, or

b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

## **ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause
Demand-Side Management Cost Recovery Mechanism
Environmental Cost Recovery Surcharge
Franchise Fee Rider
School Tax

Sheet KENSUCKY
PUBLIC SERVICE COMMISSION
Sheet No. 195 DIRECTOR
Sheet No. 195 BRANCH

Date of Issue: June 10, 2011

Date Effective: With Bills Rendered On and After June 29, 2011 Elsued By: Lonnje E. Bellar, Vice President, State Regulation and Rates, Lexings

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Issued by Authority of an Order of the KPSC in Case No. 2010-00492 dated May 31, 2011